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# Sunsei

#### **NWPsolarNet**

A Generalized Deep Learning Model for Regional Solar Power Forecasting

Marko Rus, Viktor Brajak, dr. Tadej Justin Medius d.o.o., Ljubljana



### The Challenge

- Solar power is essential but highly variable due to weather.
- Accurate forecasting is crucial for grid stability.
- Most Machine Learning models are site-specific. They need extensive historical data for a single location and don't work for new installations.

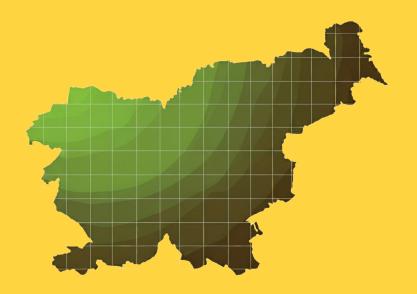






#### A Generalized Model: NWPsolarNet

- Our latest development is a generalized model for an entire region.
- Provides 120-hour forecasts for any location, even new ones.
- Requires no site-specific historical power data to make a forecast.
- Primary Input: Numerical Weather Prediction (NWP) data.



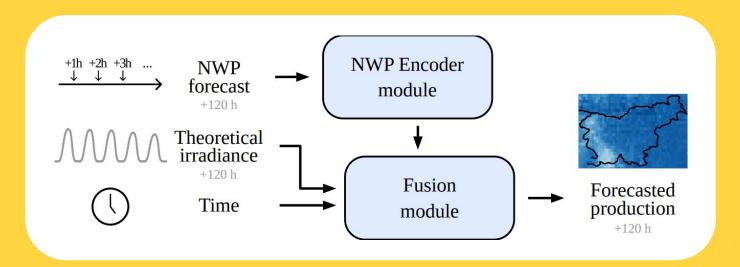




## **High-Level Architecture**



- The model processes NWP data for a 5×5 grid around a target location.
- NWP Encoder: Extracts key spatio-temporal features from weather data.
- **Fusion Module**: Combines weather features with other data (like time of day) to generate the final 120-hour forecast.





#### **Results**

- NWPsolarNet outperforms both benchmarks across all metrics.
- 7.6% lower error (MAE) than the strong LightGBM baseline.
- 22.6% lower error (MAE) than the operational Quartz forecast.
- The model is more effective at avoiding large, costly errors (lower RMSE).

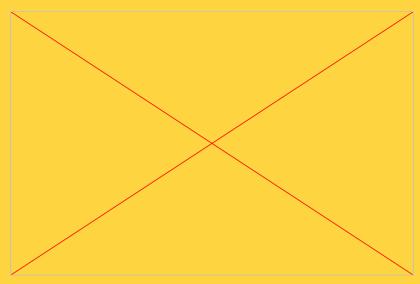
Forecast Horizon	Model	<b>MAE (%)</b>	RMSE (%)
120 h	LightGBM	5.91	11.8
	NWPsolarNet	5.46	11.2
48 h	Quartz Solar Forecast	6.84	13.4
	NWPsolarNet	5.29	10.9





# **Dense Regional Forecasts**

- Beyond single points, NWPsolarNet can generate a continuous power forecast map for the entire region.
- This is a powerful tool for regional grid management.

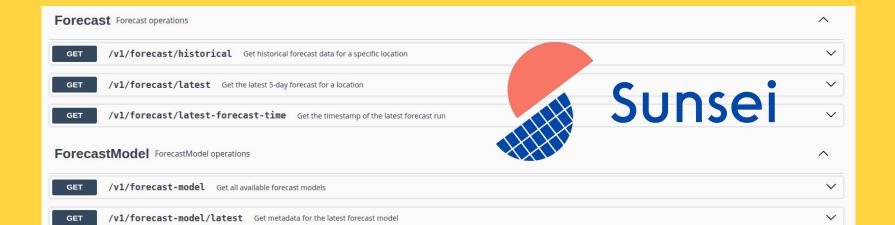






#### Now Live: The Sunsei Platform

- We have launched **Sunsei**, a public platform showcasing real-time forecasts from NWPsolarNet.
- API is available for developers and grid operators to integrate our forecasts into their systems.
- Available at sunsei.ai



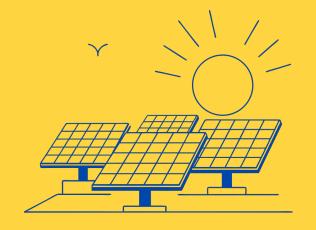


#### Conclusion

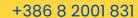
- NWPsolarNet provides a scalable and accurate solution for regional solar forecasting, complementing our site-specific models.
- Its key advantage is **generalization**: it works for new sites without needing historical data.
- It is publicly available and in production use via our Sunsei platform.
- Future Work: Expand the training dataset and test in new geographical regions.











+386 31 385 875

info@medius.si www.medius.si



